and distribution network for reducing technical losses and improving the quality of supply and also for incentivising reduction of cash losses through cash grants.

(vi) Emphasis on metering of feeders and supply to consumers for energy accounting and auditing for identifying location of high losses. Stringent legal provisions relating to theft of electricity.

(vii) Completing electrification of rural areas through the Rajiv Gandhi Grameen Vidyutikaran Yojana.

(viii) Implementation of energy conservation measures. Bureau of Energy Efficiency has been set up under the Energy Conservation Act.

Power projects by private and public sector companies

491. SHRI N.R. GOVINDARAJAR: Will the Minister of POWER be pleased to state:

(a) the details of proposals submitted by private and public sector companies for setting up of power projects in the country during the Tenth Five Year Plan period, State-wise;

(b) the number of units out of them cleared by Government so far; and

(c) the total number of power projects set up by private and public sector companies during this period along with total amount being invested for these proejcts?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) and (b) Detailed Project Reports (DPRs) for 47 Nos. of Power projects with an aggregate installed capacity of 23636 MW were received in CEA for Techno-economic Clearance/Concurrence from the Private Sector & Public Sector Companies during 10th Plan Period (April 2002 to 15.2.2006). Out of these, 20 Nos. of Power Proejcts aggregating to a capacity of 7288 MW have been accorded Techno-Economic Clearance/Concurrence by CEA. The DPRs for the remaining 27 Nos. of power projects aggregating to a capacity of 16348 MW have been returned to the concerned project authorities for want of various essential inputs/clearances required for clearance/concurrence of CEA. Further, as per The Electricity Act 2003, Techno-Economic Clearance/Concurrence of Thermal Projects is not

required. Year-wise details of Hydro and Thermal Projects received in CEA, cleared by CEA and those returned to Project authorities in Private and Public Sector is given in the Statement-I and II (*See* below).

(c) 48 projects in public and private sector with a capacity of 13774 MW and an estimated expenditure of Rs. 59459.35 crore, has been added in the Tenth Plan upto 31.1.2006. The break-up is as under:

Type	No. of projects	MW	Estimated Expenditure (Rs. in crores)
Central Sector	14	8325	35826.52
State Sector	24	4070.64	19517.63
Private Sector	10	1378.8	4115.20
TOTAL	48	13774.44	59459.35

Statement-I

Year-wise/State-wise details of generation power project whose DPRs have been cleared by CEA

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA	Status
2002-03				
	Central Sector			
	NHPC			
1.	Sewa HEP-State II in J&K (H)	3x40=120	6/2002	18.10.02 (Technical Viability only)
2.	Teesta Low Dam III in West Bengal (H)	4x33=132	6/02	28.11.02
	NTPC			
3.	Khalgaon STPP II (T) In Bihar (Revised Seheme)	2x500=1000	2/03	13.6.03

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA	Status
	NEEPCO			
4.	Monarchak CCPP (T) In Tripura (Revised Scheme)	280	30.1.03	25.4.03
	State Sector			
	M.P.			
1.	Sanjay Gandhi Extn. At Birsinghpur (T) (MPEB)	1x500=500	6/2000 10/02 (Revived)	20.12.02
	U.P.			
2.	Anpura 'C' TPS (T) (UPRVUNL)	2x500=1000	6/02	16.1.03
	Andhra Pradesh			
3.	Vijaywada (T) TPS-IV (APGENCO)	1x660=660	7/02 18.2.03 (Revived)	28.2.03
	Maharashtra			
4.	Paras TPS Extn (T) (MSEB)	1x250=250	8/02 (Revived on 26.5.03)	13.6.03
	Private Sector	Nil		
	2003-04			
	Central Sector			
1.	Chamera HEP III in H.P. By NHPC (H)	3x77=231	6/03 3.10.03 (Revived)	12.11.03
2.	Uri Stage II HEP in J&K by NHPC (H)	4x60=240	8/03 20.11.03 (Revived)	11.2.04 (TEA)
3.	Parbati HEP St. III in H.P. by HPC (H)	4x130=520	11.8.03 22.10.03 (Revived)	12.11.03

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA	Status
4.	Teesta Low Dam Stage IV HEP in W.B. by NHPC (H)	4x40=160	16.9.03 10.12.03 (Revived)	23.12.03
5.	Nimoo Bazgo HEP in J&K by NHPC (H)	3x15=45	12/03 4.3.04 (Revived)	16.3.04 (TEA)
6.	Chutak HEP in J&K (H) by NHPC (H)	4x11=44	1/04 6.4.04 (Revived)	23.4.04 (TEA)
	State Sector	Nil		
	Private Sector	Nil		
	2004-05			
	Central Sector			
	NTPC			
1.	Tapovan Vishnugad HEP in Uttranchal (H)	4x130=520	7.5.04 27.7.04 (Revived)	11.8.04
2.	Loharinagpala HEP in Uttaranchal (H)	4x150=600	7.5.04 27.7.04 (Revived)	11.8.04
	State Sector			
	Chhattisgarh			
1.	Matnar HEP by CSEB (H)	3x20=60	23.4.04 17.8.04 (Revived)	19.8.04
	Kerala			
2.	Athirappilly HEP by KSEB (H)	2x80 +2x1.5 =163	2.9.04 (16.3.05) (Revived)	31.3.05
	Private Sector	Nil		

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA	Status
2005-06				
	Central Sector			
	Uttaranchal			
1.	Lata Tapovan HEP (NTPC) Hydro Ltd.) (H)	3x57=171	5.7.05 20.1.06 (Revived)	8.2.06
	State Sector			
1.	Rampur HEP (SJVNL)-HP (H)	6x68.67=412	15.6.05 29.11.05 (Revived)	16.12.05
	Private Sector	Nil		

Statement II

Year-wise details of generation power projects where DPRs have been returned for want of essential inputs

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA
	2002-03		
	Central Sector		
	DVC		
1.	Durgapur Steel TPS (T) in W.B.-DVC	2x500=1000	7/02
2.	Chandrapur TPS (T) (Units 7&8) in Jharkhand-DVC	2x250=500	10/02
3.	Majia TPS (T) Unit 5 & 6 in West Bengal-DVC	2x250=500	5/02
4.	Bokaro Steel TPS (T) in Jharkhand-DVC	2x500=1000	12/02
5.	Kodarma TPS (T) in Jharkhand-DVC	2x500=1000	12/02

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA
	NLC		
6.	Barsingsar Lignite (T) in Rajasthan	2x125=250	6/02
	NTPC		
7.	Kayamkulam CCPP II (T) in Kerala	3x650=1950	2/03
	State Sector		
	Karnataka		
1.	Mahadayi HEP (H) (KPCL)	320	7/02
	Jharkhand		
2.	Tenughat TPS (T) Exten. Stage II (TVNL)	3x210=630	9/02 8/03 (Revised)
3.	Chandil TPS (T) (JSEB)	2x500=1000	9/02
	M.P.		
4.	Malwa TPS (T) (MPEB)	2x500=1000	11/02
5.	Amarkantak Extn. (T) (MPEB)	1x210=210	11/02
6.	Sone HEP (H) (MPEB)	5x20=100	3/03
	Chhattisgarh		
7.	Korba (East) (T) TPS (CSEB)	2x250=500	1/03
	Haryana		
8.	Yamuna Nagar (T) TPS (HPGCL)	2x250=500	11/02 4/3/03 (Revived)

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA
	Private Sector	Nil	
	2003-04		
	Central Sector		
	NHPC		
1.	Siang Middle HEP (H) in Arunachal Pradesh	4x250 =1000	9/03
	State Sector		
	Chhattisgarh		
	Korba (West) (T) -St. III (CSEB)	2x250 =500	6/03
	J&K		
	Sawalkot HEP In J&K by JKSPDCL (H)	600	1/04
	Private Sector	Nil	
	2004-05		
	Central Sector	Nil	
	State Sector		
	J&K		
1.	New Ganderbal (H) HEP by JKPDCL	3x31=93	9.6.04
	Private Sector	Nil	
	2005-06		
	Central Sector		
	J&K		
1.	Pakhaldul HEP (NHPC) (H)	4x250=1000	3.8.05
	Uttaranchal		
2.	Kotlibhel Stage 1 A HEP (NHPC) (H)	3x65=195	3.1.06
3.	Kotlibhel HEP Stage 1 B (NHPC) (H)	4x80=320	31.1.06

Sl. No.	Name of Scheme/State/ Executing Agency	Installed Capacity (MW)	Date of Receipt in CEA
	Arunachal Pradesh		
4.	Para HEP (NEEPCO) (H)	2x55=110	5.1.06
	State Sector		
	Uttaranchal		
1.	Pala Maneri HEP (UJVNL) (H)	480	8.7.05
	U.P.		
2.	Dhukwan HEP (UPJVNL) (H)	2x15=30	13.10.05
	Andhra Pradesh		
3.	Dummugudam HEP (H) (APGENCO)	8x45=360	2.8.05
	Private Sector		
	Sikkim		
1.	Teesta Stage-III NEP (H) (M/s Teesta Urja Ltd.)	6x200=1200	26.7.05

Outcome of the Energy Coordination Committee

492. SHRI RAMA MUNI REDDY SIRIGIREDDY: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that recently a meeting of the Energy Coordination Committee was held to discuss issues, apart from deblocking private coal mines;

(b) the reforms that have been discussed in the power sector in the Energy Coordination Committee; and

(c) the status of the proposal to have an empowered group on the lines of VAT?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) and (b) Yes, Sir. In the Coordination Committee meeting held recently